

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,612	--	--	2,852	325	71	488	8,188	184	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,860	-1	287	12	394	--	-535	369	878	1,842
Pentanes Plus	188	-1	--	11	-74	--	-7	103	2	27
Liquefied Petroleum Gases	1,672	--	287	1	468	--	-528	265	876	1,815
Ethane/Ethylene	777	--	5	--	239	--	-4	--	--	1,025
Propane/Propylene	580	--	375	--	154	--	-298	--	793	612
Normal Butane/Butylene	110	--	-80	1	57	--	-215	154	77	72
Isobutane/Isobutylene	206	--	-12	--	18	--	-11	112	5	105
Other Liquids	--	106	--	528	-1,720	34	267	-1,882	485	79
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	106	--	4	140	158	-5	283	130	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	4	--	5	-5	5	75	0
Renewable Fuels (including Fuel Ethanol)	--	40	--	--	140	23	0	149	54	0
Fuel Ethanol	--	28	--	--	135	19	-7	135	54	0
Renewable Fuels Except Fuel Ethanol	--	12	--	--	5	5	7	14	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	520	30	--	159	115	197	79
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	-1,891	-124	113	-2,281	158	0
Reformulated	--	--	--	--	-390	87	-30	-273	0	0
Conventional	--	--	--	5	-1,500	-210	144	-2,007	158	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,970	191	-1,706	110	-68	--	2,194	3,440
Finished Motor Gasoline	--	--	2,186	--	-298	105	-42	--	543	1,493
Reformulated	--	--	429	--	--	-118	--	--	--	311
Conventional	--	--	1,757	--	-298	223	-42	--	543	1,182
Finished Aviation Gasoline	--	--	5	--	-10	--	-1	--	--	-4
Kerosene-Type Jet Fuel	--	--	792	--	-483	--	-37	--	161	185
Kerosene	--	--	11	--	--	--	-1	--	31	-19
Distillate Fuel Oil	--	--	2,446	25	-903	5	19	--	806	747
15 ppm sulfur and under ⁷	--	--	2,197	--	-832	5	-34	--	673	731
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	99	--	-7	--	5	--	102	-16
Greater than 500 ppm sulfur	--	--	151	25	-63	--	48	--	31	33
Residual Fuel Oil ⁸	--	--	159	104	17	--	24	--	177	79
Less than 0.31 percent sulfur	--	--	28	24	--	--	10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	10	--	--	7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	110	70	17	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	271	30	3	--	13	--	--	291
Naphtha for Petro. Feed. Use	--	--	174	29	3	--	13	--	--	193
Other Oils for Petro. Feed. Use	--	--	97	2	--	--	0	--	--	98
Special Naphthas	--	--	35	9	-1	--	3	--	--	40
Lubricants	--	--	118	22	-21	--	-12	--	49	82
Waxes	--	--	3	0	--	--	0	--	1	3
Petroleum Coke	--	--	489	0	--	--	-27	--	413	104
Marketable	--	--	369	0	--	--	-27	--	413	-16
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	52	--	-9	--	-6	--	14	35
Still Gas	--	--	346	--	--	--	--	--	--	346
Miscellaneous Products	--	--	57	--	-1	--	0	--	0	56
Total	7,473	106	7,257	3,583	-2,707	216	153	6,674	3,741	5,360

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.